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A Balance of 18 years EU ETS Wharf

Aviel Verbruggen University of Antwerp

www.avielverbruggen.be



At COP3 (Kyoto, Dec. 1997), the EU <u>reluctantly</u> accepted emissions trading as a climate policy instrument. Soon, DG Environment minds were <u>reprogrammed</u>: <u>emissions trading</u> markets would innovate mitigation solutions to save the climate.

Spurred by <u>energy corporates</u> & neoclassical economists, the EC <u>freshmen</u> opened the EU ETS wharf.

From economics textbooks + superficial scan of the US SO_2 program, a too ambitious, simplistic <u>'cap-and-trade' market design</u> emerged.

However, free permits, fraud, rent skimming, absent innovation, ... spoiled the dream and spread confusion.



Contempo : Economics & cost-benefit frame dominate

Money makes the world go round'
 Price everything – only what is priced, is relevant
 Based on aggregates/averages – hides unequality, diversity
 Assumes unlimited substitutability – hides irreversibility

□ Urgency of action & results

□ Atmosphere & Climate disruption is irreversible

No time for lenient experimentations

ETS debate is unwieldy

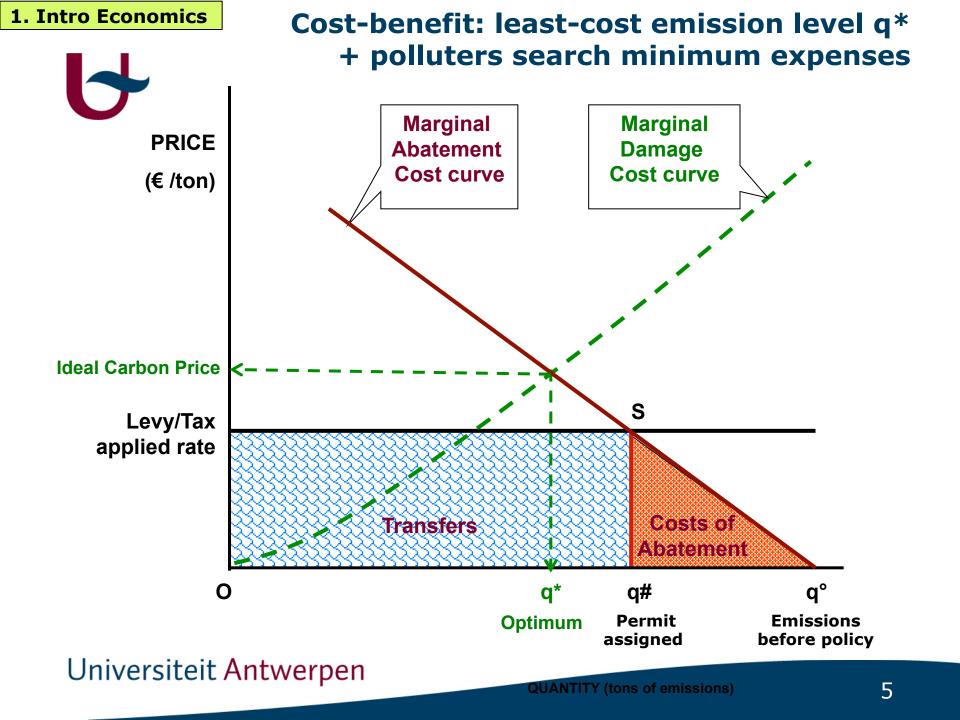
□ Non-economic views neglected

□ Facts obscured – next phase will be better (remind atoms)

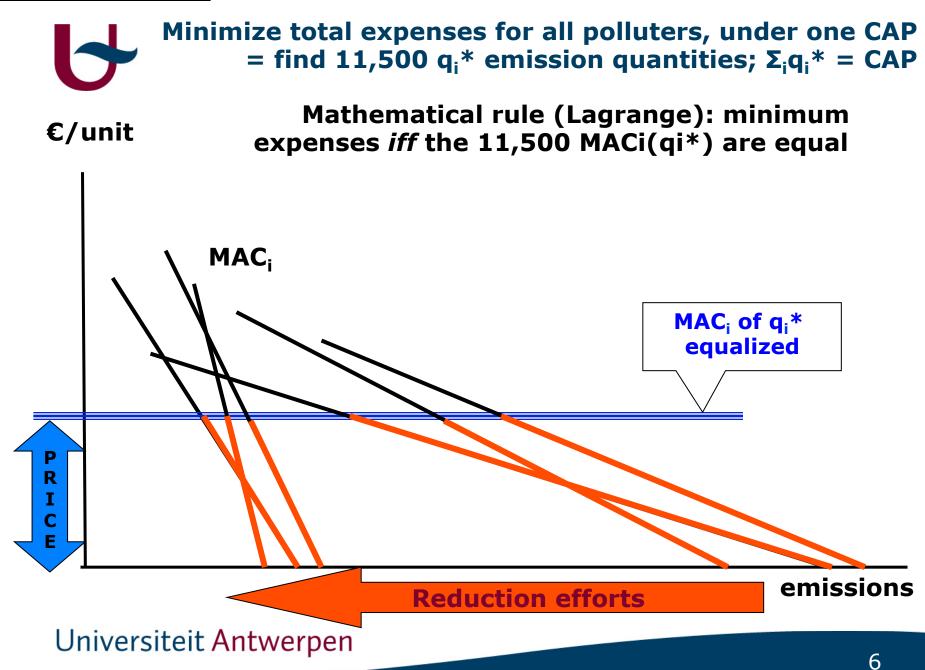
- □ This lecture addresses the <u>economics core</u> of ETS, i.e.:
 - * pricing GHG (carbon) emissions
 - * price induced innovation (IPCC WG3 IAM)



- 1. Introductory economics (sorry, but necessary) +2
- 2. Anatomy of EU ETS (economic instrument) +12
- **3.** Learning (US SO₂ policy; EU's Tradable Green Certificates) +3
- 4. Reality check on carbon prices +10
- 5. Evaluation & Future +3









6

2. Anatomy of ETS

Merriam Webster's Collegiate Dictionary:

Anatomy: 'the art of separating the parts of an organism in order to ascertain their position, relations, structure and function' (mostly, pictures support the descriptions).

An ETS holds 4 constituent parts:

- [i] Policy goals
- [ii] Costs of GHG abatement (mitigation, compliance)
- [iii] Carbon emissions prices
- [iv] Allocations of tradable emissions permits
- every part = range of options (within constraints)
- assemblage of particular options = ETS exemplar





Component [i] Two major policy goals for EU ETS

A-goal - Atmosphere

= pursue Atmospheric stability and cleanness

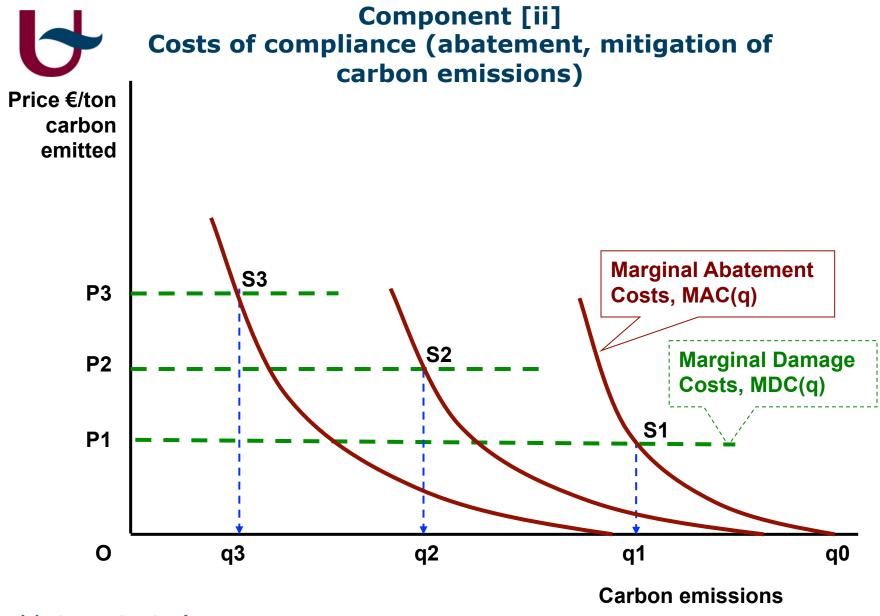
- > emitting (industrial) activities
- > carbon emissions down 80-95%
- > by the nearest date (before 2050)
- + induce disruptive de-carbonizing innovations

++ higher carbon emissions prices as inducing force

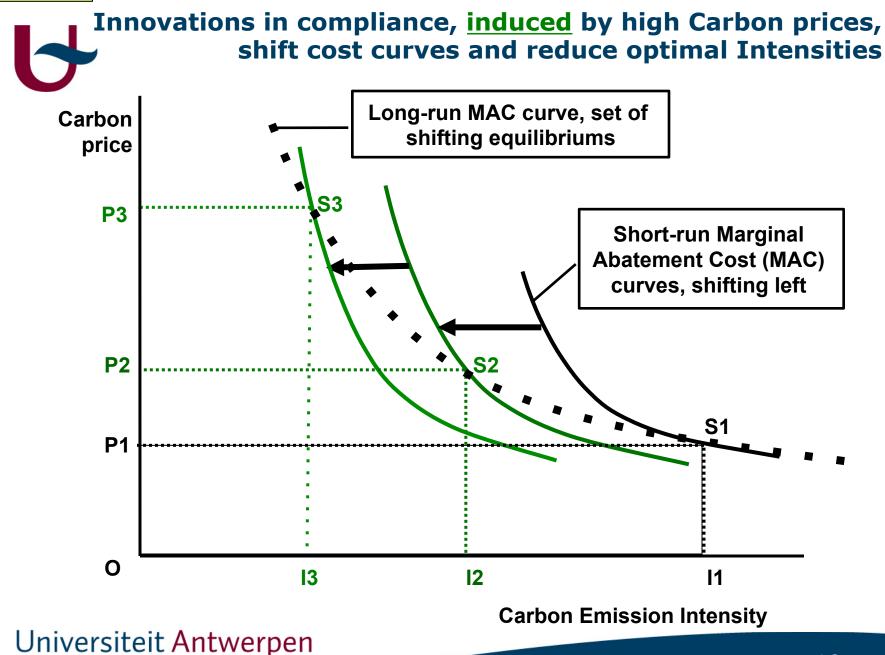
- **II-goal Profit / Protection of industries**
- = maintain/expand EU's industrial activities
 - > businesses, employment
 - >> profits
 - + avoid 'carbon leakage'
 - ++ no € burdens on Energy-Intensive Trade-Exposed (EITE) industries

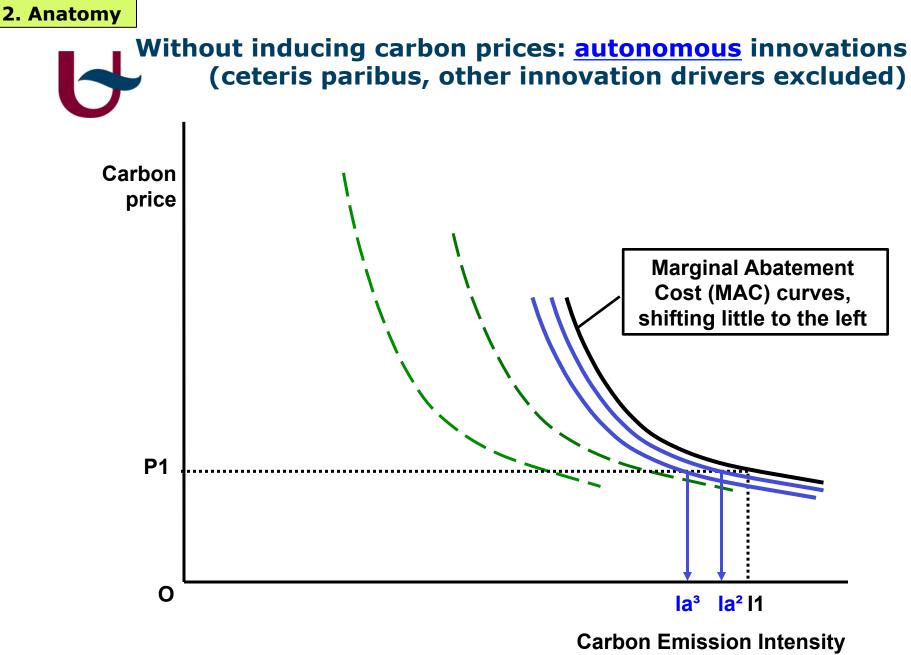
Are the two goals reconcilable?

2. Anatomy

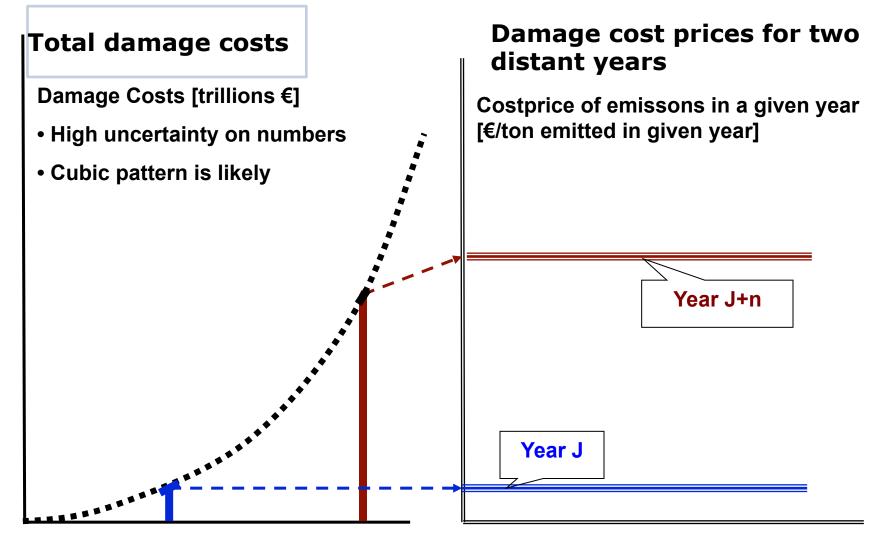








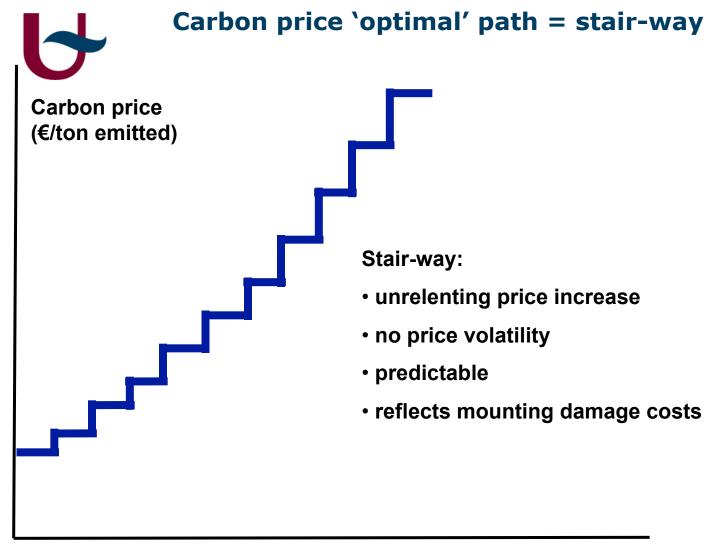
2. Anatomy Component [iii] Carbon emissions pricing



GHG Concentration in the atmosphere, every year adding a few ppm, due to the yearly GHG emissions Universiteit Antwerpen

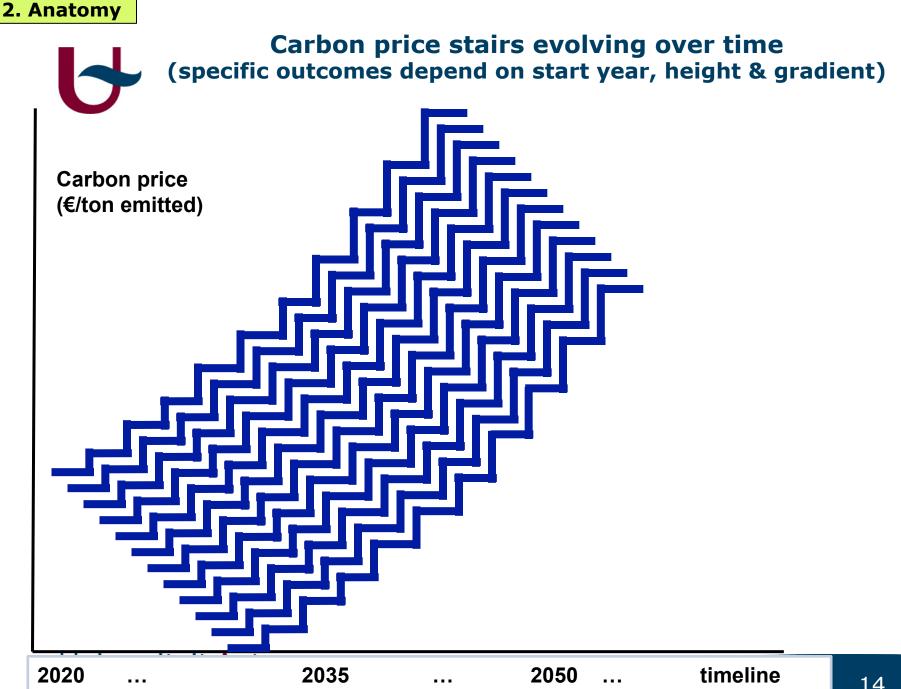
GHG Emissions (ton)

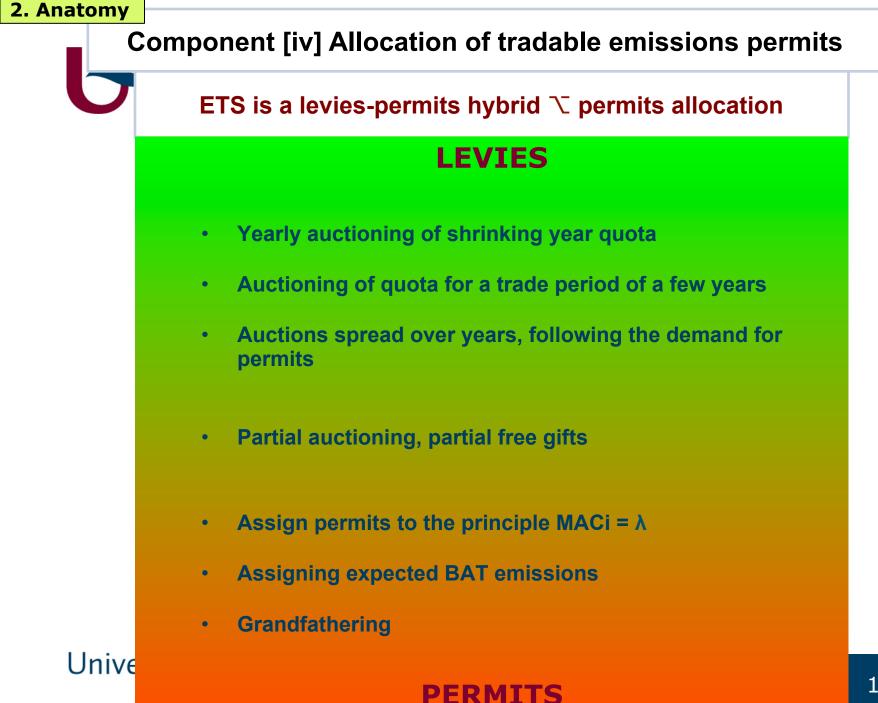
2. Anatomy

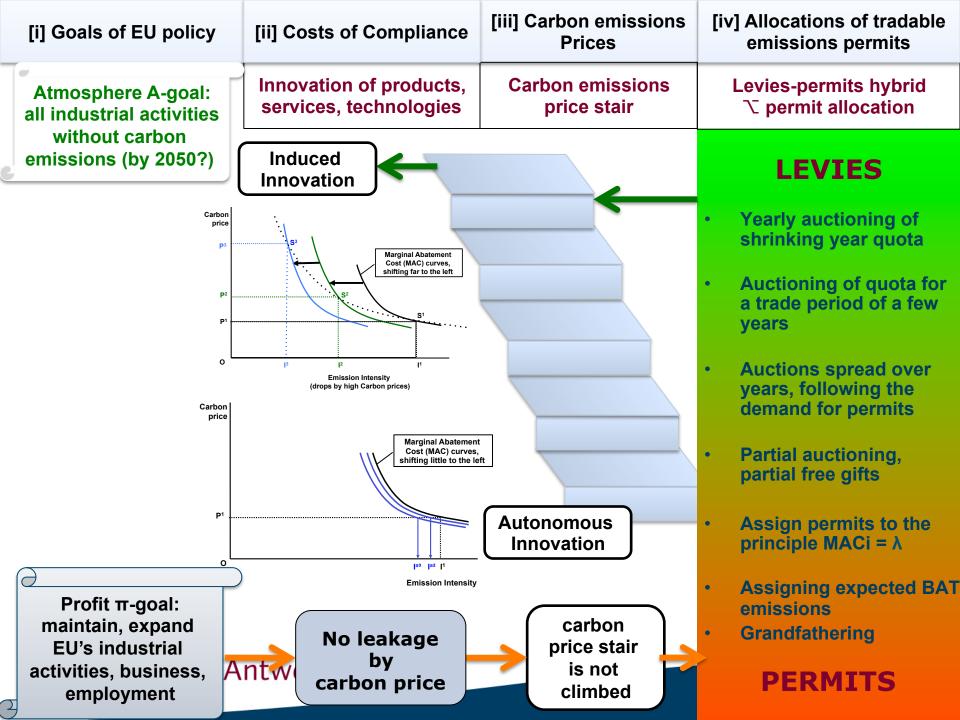


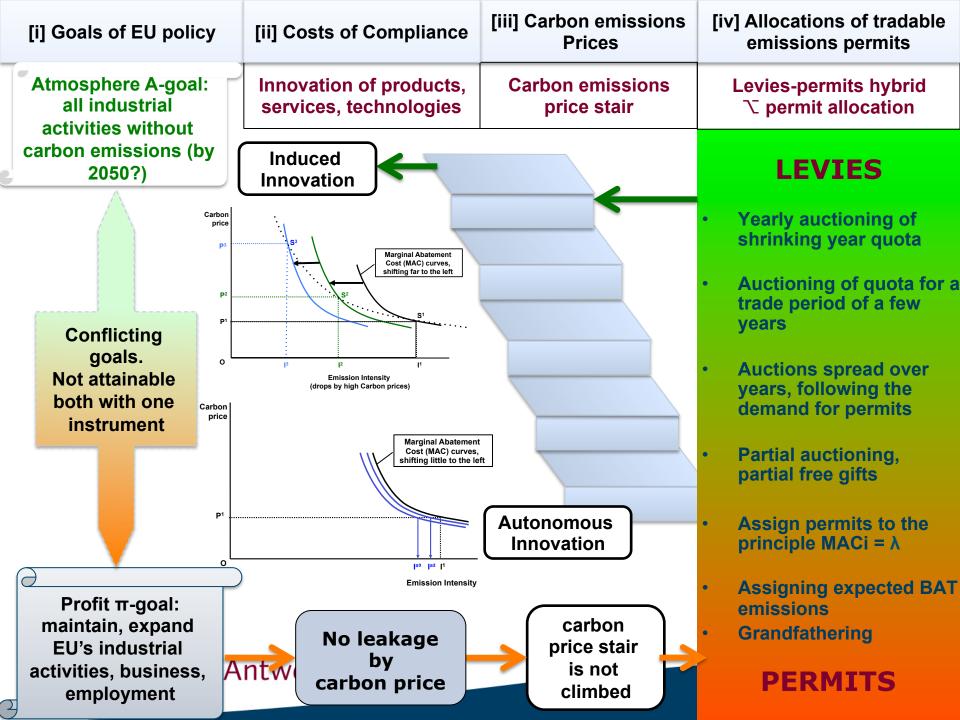
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2020 timeline 2035 ... 2050











Findings from Anatomy study

- . ETS exemplars depend on assembled selection of component options
- . Conflicting goals require different exemplars
- . EU ETS successful in protecting (serving) EU's large industries interests
- . High-price [*with high-cost for industry*] EU ETS exemplar is unlikely [*the more sticky MACs are*]

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Characteristics of US SO₂ program

□ Single segment of acid pollution

- □ SO₂ from USA coal fired power stations, production tech fully known
- □ NOx regulated in separate segments

Leakage not an issue

Low abatement expenses

□ Mainly low-sulfur coal substituted for high-sulfur coal

Mature add-on technologies (scrubbers)

Lousy cap did not need advanced scrubbers

□ Rich regulatory bequest at the start in 1990

Sector regulated by state PUCs, coordinated by NARUC
 EPA since 1970: capable, diligent, informed, ...

□ Thin market <<< stringent EPA policy making

Free permits; 2.8% of cap auctioned + return of revenues
 Banking as extra flexibility

□ Few trade across non-affiliated companies



EU's Tradable Green Certificates

□ 1999:EC promotes TGC for pan-European RE support

Germany resisted and saved FIT support

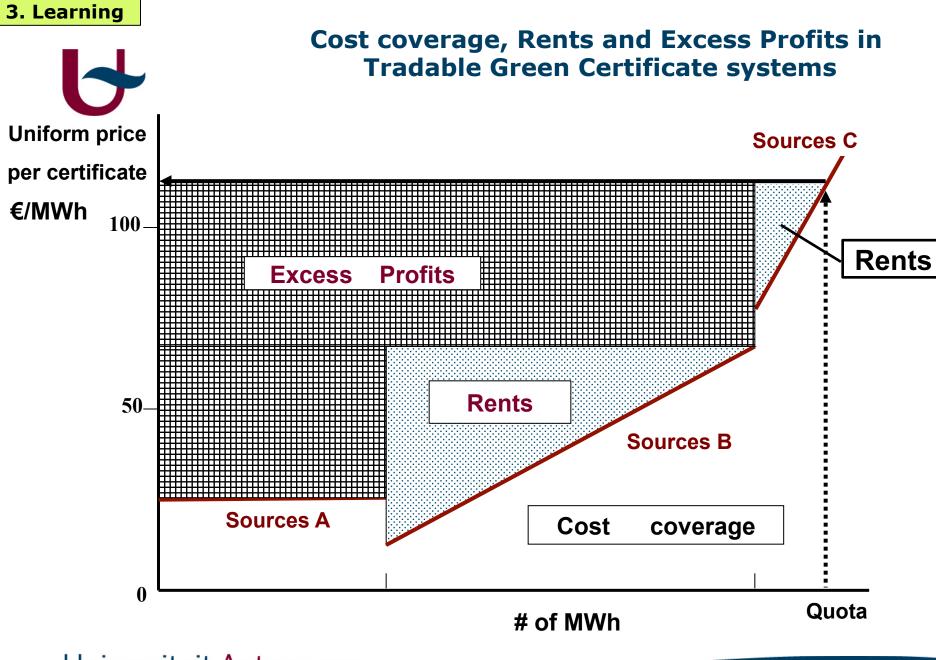
□ A few TGC were set-up: Frehsman Flanders exemplary

□ Salient attributes & results of TGC

Amalgamate all RE supplies {source x technology}
 Single price per certificate (= per MWh generated)
 Huge excessive profits (euphemism: `windfalls')
 No technological innovation

□ `Market' metamorphosed in ruling à la tête du client

Technology specific FIT support for solar PV + wind
 Affordable, fast, deep, tech. development success
 Economists: 'FIT expensive', 'perverse effects on ETS'





4. Reality check

Mission of Climate Policy Purpose of policy instruments (ETS): Deep De-Carbonization Innovation is the magic key to * low-costing abatement, mitigation * new products, practices, institutions, ... ETS 'price induced innovation' credo => Hammering on high carbon prices > Shifts in Marginal Abatement Cost curves

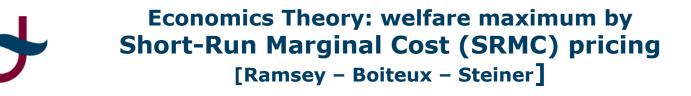
> We investigate Carbon prices & MAC shifts

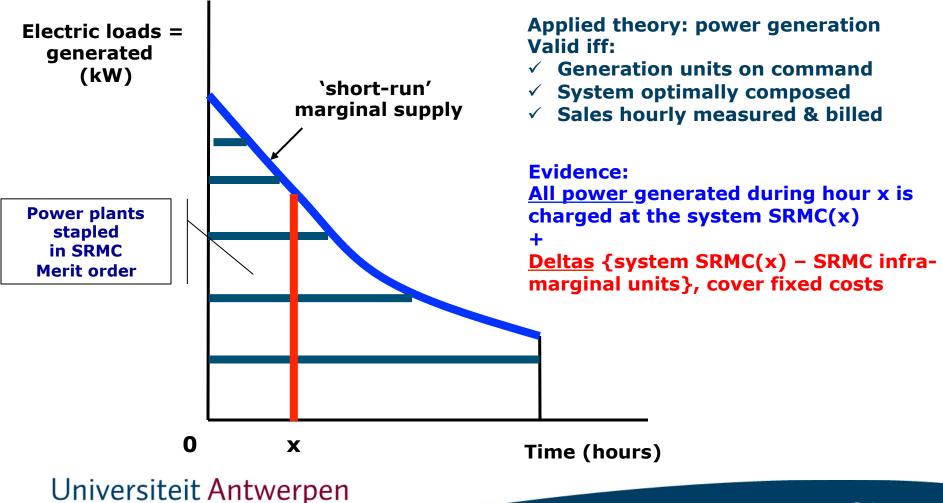


Carbon price or prices

- Holy grail of neo-classical (neoliberal) economists
 Either 'harmonized global CO₂-eq levy/taks rate' (fixed)
 Or: 'uniform ETS permit prices' (volatile)
- ❑ `Money makes the world go round' affects all people
 ❑ Maximize Benefits (revenues) + Minimize Costs (expenses)
 ❑ Self-interest keeps economic order (≈ gravity in physics)
 ❑ Movement = overcoming gravity & short-near self-interest
- □ Confusion price (€/unit) % bill (quantity of €)
 □ If one unit (house, car): price = bill
 □ If many units (kWh, ton CO₂): price << bill
 □ Real economic decisions are based on bills, not on prices (see: `capital budgeting' for business investments)

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4. Reality check
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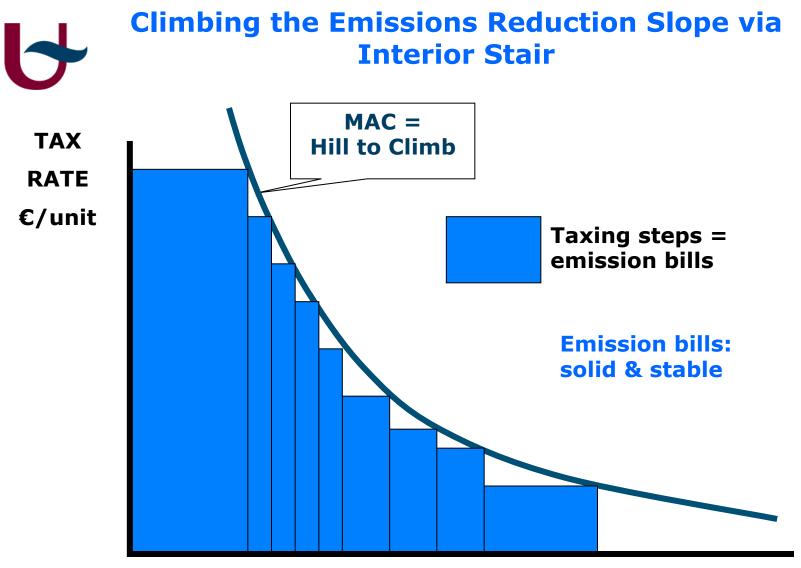


EU ETS in practice

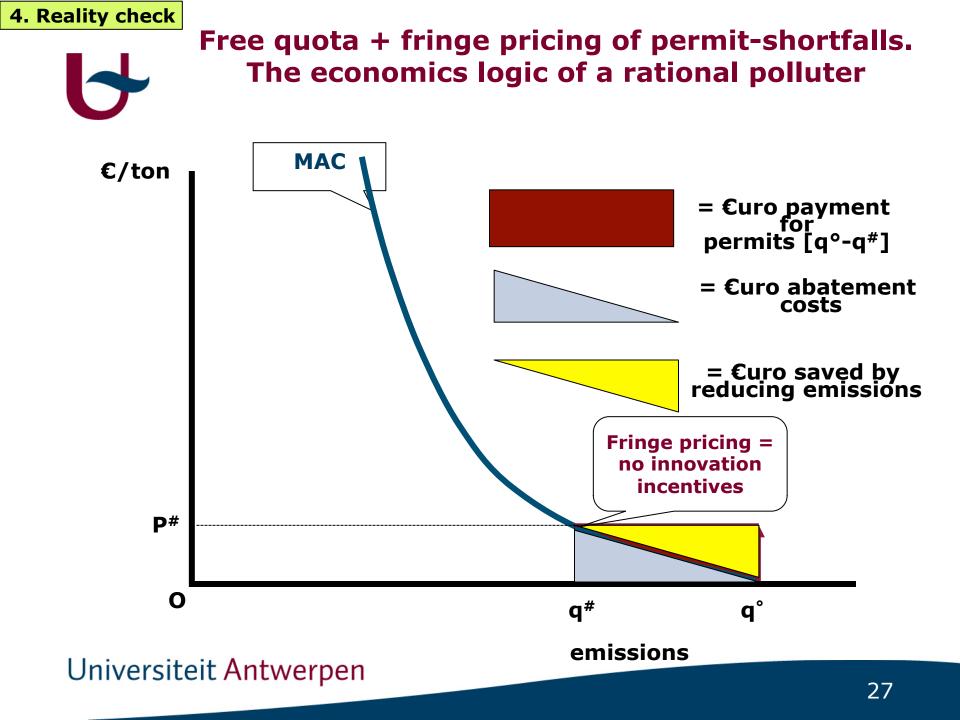
Free Permits up to 'benchmarked' emission levels
 > Permit price = penalty on emissions beyond
 > No trade in permits, but trade in penalties

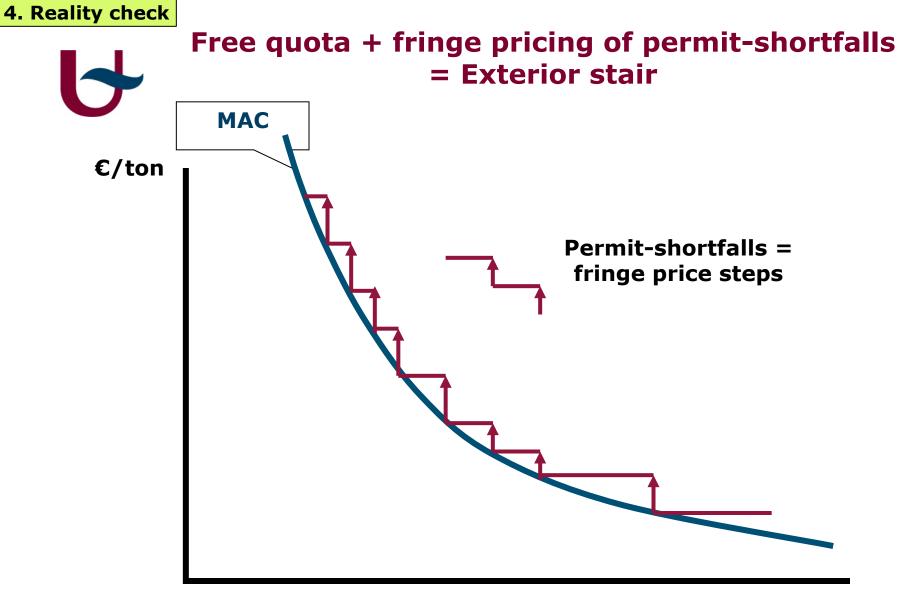
ETS advocates' discourse: 'Tail wags Dog'
 ♦ ⇔Marginal is derivative of total (not the reverse)
 ♦ ⇔ MC-pricing optimal IFF <u>all</u> submarginal units <u>also</u> pay the system marginal cost





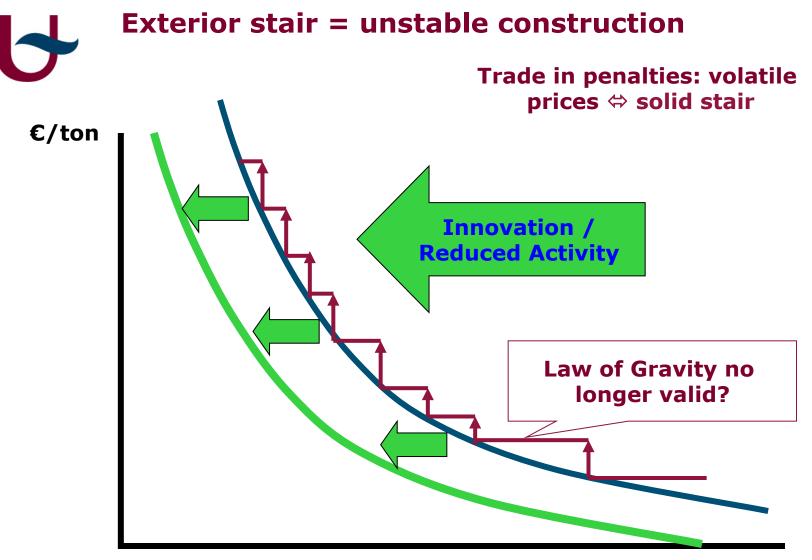
emissions





emissions





emissions



Dubious ETS Carbon Prices

ETS permit prices

- □ Fringe price ≠ marginal price
- ETS unique selling point 'uniform carbon price sets MAC_i equal = minimum total AC' is hollow
- Phase 1 & 2 [2005-2012]: 98% of permits free + banking into Phase 3: 2.3 billion permits hoarded + windfalls, fraud
- □ Phase 3: auction for power generators (prices €5 to €8) + EITE activities get free permits (bill = 0)

□ Who pays the ETS bills?

- □ Electricity consumers are charged the ETS bills
- However, governments (UK, Germany, Belgium, ...) reimburse EITE 75-85% the ETS driven costs on their electricity bills
- □ Finally: non-ETS electricity consumers pay the ETS
- □ A considerable price increase = huge profits on the hoarded permit stock in 2018, before the MSR starts in 2019



ETS posted prices 24 August 2017-2018

(Source: Market Insider, 24 August 2018)

Significant increase since last year, from €6 to €20/permit





ETS helpful for climate policy?

Untill today?

□ After 2005: RWE, EON, GDF-SUEZ started construction of large scale coal plants in the Netherlands, Germany, ...

ETS has not pulled decarbonization innovations

□ Almost 20 precious years have been irrevocably lost, causing more irreversible losses to the globe's climate

□ Phase 4 [2020-2030]

□ In 2019: metamorphosis from cap-and-trade to a collar (bottom & ceiling) price control (MSR)

Otherwise, no major changes

□ One more decade lost?

Can ETS survive high permit prices?

Yes

- □ When roll-of mechanisms persist: the non-ETS electricity consumers pay the bill
- However, pivotal role of electric power corporates may be undermined by fast growth in solar & wind supplies

 No, when prices are charged on industrial emissions
 Industries cannot, will not, pay twice: a yearly permits bill + investments in de-carbonizing innovations, i.e.
 price induced innovation is mostly fiction; the more fictituous, the more sticky the MAC curves are
 Carbon leakage is then likely to occur
 More likely is that industry will quit (blow-up) the ETS

Has GHG emissions trading a future?

Prerequisites:

- * 'Diversity & Segmented' substitutes for 'Amalgamation & Uniform' in handling emission sources & applying economic instruments.
- * Submit Policies & Instruments to Sustainability Assessment
- Accord with stimuli for decarbonization innovations, which are more important than market mechanisms
- * Revise belief in uniform price induced innovation
- Yes, GHG emissions trading may play a role
 When organized per industrial sector / subsector
 On a global scale, e.g, all cement plants (> some size) to preclude leakage
 Foster flexibility above permit trade

The EU ETS being a scam, generates two feelings:

- **Relief**: better climate policy is feasible after breaking the deception
- **Responsibility**: find new effective, efficient and fair policies